

Sabine Pipe Line Company: Second Revised Volume No. 1
Title Page : Superseded

FERC GAS TARIFF
SECOND REVISED VOLUME No. 1
(Supersedes First Revised Volume No. 1)
OF
SABINE PIPE LINE COMPANY
FILED WITH
FEDERAL ENERGY REGULATORY COMMISSION

Communications concerning this tariff
should be addressed to:

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Fifth Revised Sheet No. 20 Fifth Revised Sheet No. 20 : Superseded
Superseding: Fourth Revised Sheet No. 20

STATEMENT OF TRANSPORTATION RATES
(Rates per Dt)

Rate Schedule	Maximum Rate	Minimum Rate
FT-1 Rate Schedule		
Monthly Reservation Rate	\$ 2.6518	
Daily Reservation Rate 1/	\$.0871	
Usage Rate	\$.0100	\$.0100
ACA Rate 2/	\$.0022	\$.0022
Total Daily Rate	\$.0993	\$.0122
IT-1 Rate Schedule		
Usage Rate	\$.0981	\$.0100
ACA Rate 2/	\$.0022	\$.0022
Total Daily Rate	\$.1003	\$.0122
General Rate Schedule T-3		
Usage Rate	\$.0981	\$.0100
ACA Rate 2/	\$.0022	\$.0022
Total Rate	\$.1003	\$.0122

Additional Charges Applicable to All Rate Schedules
Fuel Gas Reimbursement 0 %

-
- 1/ Section 154.107(f) of the Commission's Regulations requires a total rate. For this purpose only, a Daily Reservation Charge which equals the Monthly Reservation Charge divided by 30.4167 (365 days/12 months) is reflected. For capacity release transactions, the Monthly Reservation Charge is divided by the number of days in the applicable month.
 - 2/ For the period during which this ACA Rate is effective, it is Sabine's intent not to seek recovery of any annual charges assessed Sabine pursuant to Part 382 of the Commission's regulations and FERC Order No. 472, except as permitted under this ACA Rate. This ACA surcharge is in addition to any amounts otherwise payable to Sabine under its Rate Schedules.

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Original Sheet No. 102 Original Sheet No. 102 : Superseded

- i) The Shipper's Maximum Daily Reservation Quantity specified in Exhibit B of an executed Firm Service Agreement; and
 - ii) The Reservation Rate(s) per MMBtu set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff, Second Revised Volume No. 1, or superseding tariff.
- b) Usage Charge - An amount determined as the product of:
 - i) The total quantity of gas in MMBtus delivered by Sabine for the account of Shipper during the previous month; and
 - ii) The Usage Rate(s) per MMBtu set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff, Second Revised Volume No. 1, or superseding tariff.
- c) ACA Charge - An amount determined as the product of:
 - i) The total quantity of gas in MMBtus delivered by Sabine for the account of Shipper during the previous month; and
 - ii) The ACA rate per MMBtu set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff, Second Revised Volume No. 1, or superseding tariff.
- d) Any charges authorized from time to time under the provisions of this FERC Gas Tariff.

Sabine may from time to time and at any time charge any Shipper for service under this Rate Schedule, a Reservation Charge predicated upon a Reservation Rate which is less than the Maximum Reservation Rate set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff; provided, that the Reservation Rate may not be less than the Minimum Reservation Rate set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas

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capacity and Sabine's operating conditions and System requirements, to the provisions of an executed Interruptible Service Agreement and to the General Terms and Conditions incorporated herein by reference.

- b) Transportation service hereunder shall consist of the acceptance by Sabine of gas tendered for the account of Shipper for transportation from the Receipt Point(s) specified in an executed Interruptible Service Agreement, the transportation of that gas through Sabine's System, and the delivery of that gas, after appropriate reductions, for the account of Shipper at the Delivery Point(s) specified in an executed Interruptible Service Agreement.
- c) Transportation service provided under this Rate Schedule shall be limited to Shipper's Maximum Daily Transportation Quantity specified in an executed Interruptible Service Agreement and Sabine shall not be obligated to provide transportation service hereunder in excess of the Maximum Daily Transportation Quantity so specified.

3. RATES AND CHARGES

The applicable charges for transportation services provided under this Rate Schedule are set forth in the currently effective Sheet No. 20 of this FERC Gas Tariff. For all transportation service rendered under this Rate Schedule, Shipper shall pay Sabine each month the sum of the Usage Charge, ACA Charge, and any other charges, as authorized under the provisions of this FERC Gas Tariff, as follows:

- a) Usage Charge - An amount determined as the product of:
 - i) The total quantity of gas in MMBtus delivered by Sabine for the account of Shipper during the previous month; and

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- ii) The Usage Rate(s) per MMBtu set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff, Second Revised Volume No. 1, or superseding tariff.
- b) ACA Charge - An amount determined as the product of:
 - i) The total quantity of gas in MMBtus delivered by Sabine for the account of Shipper during the previous month; and
 - ii) The ACA rate per MMBtu set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff, Second Revised Volume No. 1, or superseding tariff.
- c) Any charges authorized from time to time under the provisions of this FERC Gas Tariff.

Sabine may from time to time and at any time charge any Shipper for service under this Rate Schedule, a Usage Charge predicated upon a Usage Rate which is less than the Maximum Usage Rate set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff; provided, that the Usage Rate may not be less than the Minimum Usage Rate set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff. Sabine shall file with the FERC any and all reports as required by the FERC's regulations setting forth the applicable discounted Usage Rates and Shippers affected along with any other information which may be required.

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Daily Transportation Quantity specified in an executed Gas Transportation Agreement for General Service and Sabine shall not be obligated to provide transportation service hereunder in excess of the Maximum Daily Transportation Quantity so specified.

3. RATES AND CHARGES

The applicable charges for transportation services provided under this Rate Schedule are set forth in the currently effective Sheet No. 20 of this FERC Gas Tariff. For all transportation service rendered under this Rate Schedule, Shipper shall pay Sabine each month the sum of the Usage Charge, and any other charges, as authorized under the provisions of this FERC Gas Tariff, ACA Charge, as follows:

- a) Usage Charge - An amount determined as the product of:
 - i) The total quantity of gas in MMBtus delivered by Sabine for the account of Shipper during the previous month; and
 - ii) The Usage Rate(s) per MMBtu set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff, Second Revised Volume No. 1, or superseding tariff.
- b) ACA Charge - An amount determined as the product of:
 - i) The total quantity of gas in MMBtus delivered by Sabine for the account of Shipper during the previous month; and
 - ii) The ACA rate per MMBtu set forth from time to time on the currently effective Sheet No. 20 of this FERC Gas Tariff, Second Revised Volume No. 1, or superseding tariff.
- c) Any charges authorized from time to time under the provisions of this FERC Gas Tariff.

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Superseding: Original Sheet No. 203

tenths degrees Fahrenheit (58.5°F) to fifty-nine and five tenths degrees Fahrenheit (59.5°F) at an absolute pressure of fourteen and seventy-three hundredths pounds per square inch (14.73 psia). MMBtu shall mean one million Btus.

- 1.5 Business Day
Monday through Friday, excluding Federal Banking Holidays.
- 1.6 Central Clock Time
Time in U.S. Central Time Zone, as adjusted for Daylight Savings Time and Standard Time. As used herein, Central Time means Central Clock Time.
- 1.7 Day
A period of consecutive hours beginning and ending at nine (9:00) a.m. Central Clock Time. The date of a day shall be that of its beginning.
- 1.8 Delivery Point(s)
Any point on Sabine's System where quantities of gas may be delivered by Sabine for the account of Shipper.
- 1.9 Dekatherm (Dt)
The standard unit for purposes of nominations, scheduling, invoicing and balancing. One Dekatherm is equivalent to one MMBtu.
- 1.10 Equivalent Quantities
The total heating value of gas measured in Dts received by Sabine for the account of Shipper at the Receipt Point(s) during any given period of time.
- 1.11 FERC
The Federal Energy Regulatory Commission or any federal commission, agency or other governmental body or bodies succeeding to, lawfully exercising or superseding any powers which are exercisable by the Federal Energy Regulatory Commission.

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1.11 Heating Value

The number of British thermal units produced by complete combustion at constant pressure of the amount of gas which would occupy a volume of one (1) cubic foot at a temperature of sixty degrees Fahrenheit (60°F), and under a pressure equivalent to that of thirty inches of mercury (30" Hg) at thirty-two degrees Fahrenheit (32°F), and under gravitational force acceleration (980.665 cm. per sec. per sec.), with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of the gas and air, when the water formed by combustion is condensed to the liquid state, and corrected for any water vapor in excess of seven pounds per million cubic feet of gas (7 lbs/MMcf). Heating value determined by calculation from composition analysis according to GPA Publication 2172-84, as amended or revised, shall be converted to figures that reflect the actual condition of the gas on receipt or delivery and adjusted for temperature, pressure, water content or compressibility.

1.12 Maximum Daily Reservation Quantity

The maximum quantity of gas which Sabine is obligated to receive and deliver for the account of Shipper as specified in Exhibit B of an executed Firm Service Agreement between Shipper and Sabine.

1.13 Maximum Daily Transportation Quantity

The maximum quantity of gas which Sabine is obligated to receive and deliver for the account of Shipper as specified in Exhibit B of an executed Interruptible Service Agreement between Shipper and Sabine.

1.14 Month

The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.

1.15 Operational Balancing Agreement (OBA)

An agreement between Sabine and an Upstream Operator at Receipt Point(s) or Downstream Operator at Delivery Point(s) whereby the variance of actual measured gas at a particular Receipt or Delivery Point greater or less than confirmed nominations is resolved between Sabine

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1.19 Month

The period beginning on the first Day of a calendar month and ending on the first Day of the succeeding calendar month.

1.20 Operational Balancing Agreement (OBA)

An agreement between Sabine and an upstream Operator at Receipt Point(s) or downstream Operator at Delivery Point(s) whereby the variance of actual measured gas at a particular Receipt or Delivery Point greater or less than confirmed nominations is resolved between Sabine and the upstream or downstream Operator in accordance with the terms of an executed OBA.

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and the Upstream or Downstream Operator in accordance with the terms of an executed OBA.

1.16 Operator

Any individual, firm, or corporation, or its agent, assignee, or legal representative, that owns natural gas production, or owns and/or operates gas production, processing or upstream or downstream pipeline facilities, which are directly connected to Sabine's System, and who is responsible for the confirmation, scheduling, receipt or delivery, and the allocation of gas through such interconnecting facility.

1.17 Predetermined Allocation

The distribution of quantities of gas measured at Receipt Point(s) and/or Delivery Point(s) among Shipper(s) based upon a methodology agreed to by the Operator(s) and Sabine prior to the commencement of gas flow.

1.18 Primary Delivery Point(s)

The point(s) on Sabine's System where quantities of gas may be delivered by Sabine for the account of Shipper, as described in Exhibit B of an executed Firm Service Agreement between Shipper and Sabine.

1.19 Primary Receipt Point(s)

The point(s) on Sabine's System where quantities of gas may be received by Sabine for the account of Shipper, as described in Exhibit A of an executed Firm Service Agreement between Shipper and Sabine.

1.20 Psia

Pounds per square inch absolute.

1.21 Psig

Pounds per square inch gauge.

1.22 Receipt Point(s)

Any point on Sabine's System where quantities of gas may be received by Sabine for the account of Shipper.

1.23 Standard Cubic Foot

The standard unit of volume for the purpose of measurement equal to the amount of gas contained in one

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(1) cubic foot of space when the gas is at a temperature of sixty degrees Fahrenheit (60°F) and at an absolute pressure of fourteen and seventy-three hundredths pounds per square inch (14.73 psia). Scf shall mean one standard cubic foot. Mcf shall mean one thousand standard cubic feet. MMcf shall mean one million standard cubic feet.

1.24 Shipper

Any individual, firm, corporation, agent, assignee or legal representative so designated to receive gas from or deliver gas to Sabine.

1.25 System

The pipeline, pipeline laterals, measurement, compression and related facilities owned, leased, or operated by or for Sabine.

1.26 Transportation

Storage, exchange, backhaul, displacement or other methods of transportation.

1.27 Unaccounted For Gas

The difference between the sum of all receipts of gas into Sabine's System and the sum of all deliveries of gas out of Sabine's System including gas for company use, leakage or other actual losses, discrepancies due to meter inaccuracies, variations of temperature, pressure and composition, and other variants.

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7. Primary Term:

Commencement Date: _____ Termination Date: _____

Secondary Term (if appropriate):

_____ Month to month, upon termination of primary term subject to thirty (30) days prior written notice by either party.

_____ Year to year, upon termination of primary term subject to thirty (30) days prior written notice by either party.

_____ Other: _____
upon termination of primary term subject to thirty (30) days prior written notice by either party.

8. Transportation Quantities:

Firm Service
Maximum Daily Reservation Quantity _____ MMBtu

Interruptible Service
Maximum Daily Transportation Quantity _____ MMBtu

9. Estimated Transportation
Quantity Over Primary Term _____ MMBtu

10. List all appropriate codes for each producing area where the gas fields or wells producing the gas to be transported are located.

11. List all appropriate state codes for each location of the ultimate delivery points of the gas.

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RECEIPT/DELIVERY POINTS

12. Receipt Point(s): Maximum Daily Quantity
MMBtu

_____	_____
_____	_____
_____	_____
_____	_____

13. Delivery Point(s): Maximum Daily Quantity
MMBtu

_____	_____
_____	_____
_____	_____
_____	_____

"ON BEHALF OF" ENTITY INFORMATION

14. Service pursuant to Section 311(a) of the NGPA will be
"On Behalf Of"

(Legal name) _____, which is an:

_____ LDC _____ Intrastate

15. The named "On Behalf Of" entity will:

_____ have physical custody of and transport the gas

_____ hold title to the gas

Sabine must receive a written acknowledgement from each
"on behalf of" entity confirming that it is a local
distribution company or an intrastate pipeline, as
defined in the NGPA, and that it will either have
physical custody of and transport the gas or hold title
to the gas.

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First Revised Sheet No. 225 First Revised Sheet No. 225 : Superseded
Superseding: Original Sheet No. 225

5. NOMINATION PROCEDURES

5.1 Required Information

For each day on which Shipper desires transportation service under any Service Agreement, Shipper shall submit to Sabine either a written form containing nomination information on each receipt and delivery point, or an electronic nomination in the format set forth in the GISB Standards. Once submitted, nominations, except for Intraday Nominations, will remain in effect for the specified time period unless a prospective written or electronic nomination change is received from Shipper.

Each Shipper nomination shall include the information required by GISB Standard 1.4.1.

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First Revised Sheet No. 226 First Revised Sheet No. 226 : Superseded

Superseding: Original Sheet No. 226

each Delivery Point. For subsequent nominations, Shipper shall also indicate previously nominated quantities;

- h) Upstream shipper name(s) and contract number(s) for each separately nominated quantity at each Receipt Point and downstream shipper name(s) and contract number(s) for each separately nominated quantity at each Delivery Point;
- i) Priorities of each nominated receipt quantity and each nominated delivery quantity such that the total Receipt Point quantities or total Delivery Point quantities may be reduced in accordance with Subsection 5.5 in the event that all nominated receipt or delivery quantities cannot be confirmed and scheduled.

If an Upstream or Downstream Operator requires additional information to provide the nominated service, or additional information is required by Sabine, Sabine shall notify Shipper of any such requirements and Shipper shall provide such information as specified. Sabine may change the information required in a nomination on a non-discriminatory basis.

5.2 Nomination Deadlines

Shipper shall submit nominations for transportation service to Sabine in accordance with the nomination deadlines posted on Sabine's Electronic Bulletin Board (EBB). Such deadlines may be changed by Sabine after notice of a change has been posted on the EBB for thirty (30) days. Shipper will not be required to submit nominations earlier than the fourth business day prior to the first day of a month for transportation service to commence on the first day of such month unless the change is approved by the Commission. Any Firm Shipper may submit nominations to Sabine after the posted nomination deadlines and Sabine will use reasonable efforts to confirm and schedule the nominated quantities; provided however, that such nominations for firm transportation service shall not be effective until Sabine confirms and schedules the nominated quantities with Upstream and Downstream

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Superseding: Original Sheet No. 226A

b) Intraday nominations

A Shipper may submit and Sabine will accept one nomination after the nomination deadline and continuing for one gas day, provided such nomination is within Shipper's total MDQ and can be confirmed and such nomination can be accomplished without detriment to any scheduled services. Intraday Nominations may be used to start service, to request increases or decreases in nominated quantities, or to reflect changes in the specified receipt and delivery points.

Intraday Nominations received the day before the effective date of the requested service will be scheduled in accordance with Section 6.3 of this FERC Gas Tariff, and will be effective at the start of the requested service date. Intraday Nominations received on the day of gas flow must be submitted at least 4 hours prior to the requested effective time and will be treated on a first-come, first-served basis.

Intraday Nominations will be effective only for a single gas day, and, therefore, will not remain in effect for prospective gas days. To the extent a Shipper submits an intraday nomination (including nominations received after the nomination deadline) which specifies an effective term of longer than one day, Sabine shall make the nomination effective only for the first day of the specified effective period.

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Operators and such firm transportation service is operationally feasible. Sabine may establish and publicize alternate nomination timetables in order to accommodate monthly operating cycles, as Sabine deems necessary.

5.3 Required Nomination Changes

Sabine may require revised nominations or prospective nomination changes by Shipper if the daily flows under a particular Service Agreement differ from confirmed nominations, or an imbalance has occurred due to some operational reason. When a Shipper receives notice requiring a revised nomination or prospective nomination change, Shipper shall submit a nomination in accordance with Subsection 5.1 and with the revisions specified by Sabine. Shipper shall be responsible for informing its upstream and downstream parties of revised or prospective changes.

5.4 Delegation of Nomination Authority to Agent

A Shipper may delegate to any third party the responsibility for submitting nominations and receiving confirmations or performing other administrative duties under any Service Agreement, subject to the following conditions:

- a) Any designation of a third party as agent, or any change in such designation, must be provided in writing to Sabine at least two (2) business days prior to the requested effective date of the designation.
- b) The written designation shall specify any limits on the authority of the Agent, including any time limit for the designation. Sabine may reject any Shipper's request to delegate responsibilities if the limitations on the designation would impose undue administrative burdens on Sabine. Sabine will justify in writing to Shipper the basis for rejecting a request to delegate responsibilities.
- c) Sabine will rely on communications from a Shipper's Agent for all nomination purposes except

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6.2 Confirmation of Nominated Quantities

Nominations made in accordance with this Section 5 of the General Terms and Conditions shall not be effective until Sabine has confirmed the nominated receipts with Upstream Operators and the nominated deliveries with Downstream Operators. Shipper shall advise Sabine of the appropriate contact persons with Upstream and Downstream Operators who have the authority to verify and confirm nominated gas quantities. Prior to scheduling nominated quantities for transportation service requested by Shippers, Sabine will contact the appropriate Operators at the designated Receipt and Delivery Points in order to confirm the nominated quantities. Sabine may reject, in whole or in part, any nominated quantities where the daily quantities of gas Shipper desires to be transported, the upstream shipper name(s) and contract number(s), or the downstream shipper name(s) and contract number(s) fail to conform with the information provided by the designated Operators at the Receipt and Delivery Points. If all information conforms except for the daily quantities of gas Shipper desires to have Sabine receive or deliver, Sabine shall schedule and confirm the nomination at the lower of the daily quantities nominated by Shipper to Sabine and the daily quantities the Operators can confirm for scheduling at the designated Receipt and Delivery Points. Sabine will provide notification, either in writing, which may be a telefax, or through posting on its electronic bulletin board, of the Shipper's confirmed transportation quantities. Shipper shall be responsible for informing its upstream and downstream parties of any differences between confirmed quantities and nominated quantities.

6.3 Scheduling Daily Nominated Quantities

Promptly upon the close of the nomination deadline for each day, Sabine shall evaluate all timely daily nominations and the anticipated available capacity of Sabine's System. Sabine shall schedule nominated quantities of gas to the extent capacity is available in accordance with Subsection 6.1 and to the extent

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nominations can be confirmed in accordance with Subsection 6.2. Sabine shall not be required to schedule quantities of gas at any Receipt or Delivery Point where the cumulative daily nominated quantities at such Receipt or Delivery Point are below the quantities required to meet the measurement standards as prescribed in ANSI/API 2530. Sabine shall first schedule nominated quantities under Firm Service Agreements followed by nominated quantities under Interruptible Service Agreements, in the following manner:

- a) firm transportation service to Primary Delivery Points from Primary Receipt Points;
- b) firm transportation service to Primary Delivery Points from Alternate Receipt Points;
- c) firm transportation service to Alternate Delivery Points from Primary Receipt Points;
- d) firm transportation service to Alternate Delivery Points from Alternate Receipt Points;
- e) interruptible transportation service to Delivery Points from Receipt Points under the established first-come, first-serve priority queue;

6.4 Changes in Daily Scheduled Quantities

After Shipper has submitted a written nomination and Sabine has confirmed and scheduled the quantities of gas to be transported, such quantities shall remain scheduled for the remainder of the month unless:

- a) a prospective written nomination is received from Shipper requesting a change in previously confirmed and scheduled quantities; or
- b) a prospective nomination is required by Sabine in accordance with Section 5 of the General Terms and Conditions; or

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- c) transportation service is curtailed in order to provide service for a higher priority class of service; or
- d) the designated contact persons with Upstream and Downstream Operators, who have the authority to verify and confirm nominated gas quantities, require a reduction of the confirmed and scheduled quantities; or
- e) receipts or deliveries at a particular Receipt Point or Delivery Point are outside of the established tolerance levels specified in an executed Operational Balancing Agreement; or
- f) adjustments of receipts or deliveries at a particular Receipt Point or Delivery Point are required as specified in an Operational Flow Order; or
- g) capacity used in providing service is inadequate as a result of a force majeure event, overbooking of capacity, or an operational limiting event.

6.5 Operational Flow Orders

Sabine shall have the right to issue Operational Flow Orders in the event that (1) conditions exist which threaten the operational integrity of Sabine's System, (2) actual receipts or deliveries deviate significantly from confirmed and scheduled quantities at any Receipt Point or Delivery Point, such that corrective actions need to be taken by Shippers in order to reduce or eliminate any cumulative deviation at a particular Receipt Point or Delivery Point, (3) or corrective actions are necessary to maintain pipeline operations at pressures required to provide efficient and reliable transportation services. Sabine will determine, in its reasonable judgement, the circumstances which will result in the issuance of an Operational Flow Order. Such circumstances cannot be quantified in advance since the issuance of an Operational Flow Order will depend on quantities of gas confirmed and scheduled, the point(s) where the actual receipts or deliveries

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- c) Commence or increase takes of gas from Sabine's System by a specified quantity at specified Delivery Points;
- d) Cease or reduce takes of gas from Sabine's System by a specified quantity at specified Delivery Points.

If a Shipper is notified by Sabine of an Operational Flow Order and fails to comply with such Operational Flow Order, Shipper shall be subject to a penalty of \$10.00 per MMBtu for quantities received and/or delivered in excess of the quantities specified by Sabine in such Operational Flow Order. If Shipper complies by adjusting its tenders or takes within the time period specified in an Operational Flow Order, Shipper shall not be subject to the penalty set forth in this Subsection 6.6. Shipper compliance shall be a change in gas flow to the level specified by Sabine and will be evidenced by the confirmation of a flow rate change from an Upstream or Downstream Operator or the confirmation of a flow rate change by Sabine. Sabine will assist any Shipper in complying with an OFO. Sabine will not impose a penalty for failure to comply if Shipper demonstrates that all reasonable efforts have been made to comply and additionally seeks Sabine's assistance within the time specified in the OFO for commencement of corrective action.

6.7 Imminent Operational Flow Orders

If Sabine determines that operational circumstances exist such that the issuance of an Operational Flow Order is imminent, but corrective actions may be taken to mitigate such circumstances, Sabine shall warn affected Shippers of a potential Operational Flow Order. Sabine will postpone the issuance of an OFO and allow warned Shippers the opportunity to take corrective actions, provided the warned Shippers advise Sabine of their proposed corrective actions. Failure to implement corrective measures by such Shippers may ultimately result in the issuance of an OFO by Sabine.

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Subsection 6.8, shall be limited to the transportation services confirmed and scheduled for such part or parts of Sabine's System.

6.10 Notice of Curtailment

Sabine shall notify all affected Shippers as soon as practical and in a manner that is reasonable under existing conditions that a period of curtailment exists. Such notice shall set forth any limits on receipts or deliveries and the anticipated duration of such curtailment period. Upon notice of curtailment, Shipper shall adjust its receipts and/or deliveries of gas as specified by Sabine and make such adjustments within the time period specified by Sabine. Shipper compliance shall be a change in gas flow to the level specified by Sabine and will be evidenced by the confirmation of a flow rate change with an Upstream or Downstream Operator or the confirmation of the flow rate change by Sabine. Failure by any Shipper to adjust its receipts and/or deliveries within the time period specified by Sabine will result in the imposition of curtailment penalties assessed from the time Sabine notified the Shipper. Although a curtailment notice must result in an immediate change in gas flow, no penalties shall be assessed unless advance notice of curtailment is given at least forty-eight (48) hours before the curtailment is required by the order or Shipper does not initiate reasonable efforts to adjust the receipt and/or delivery of gas as required in the curtailment notice and order upon the receipt of such notice.

6.11 Curtailment Penalties

All gas received for the account of Shipper or delivered for the account of Shipper after notification of a curtailment and order given pursuant to Subsection 6.7 which deviates from the quantities set by Sabine in the notice of curtailment shall be assessed a penalty of \$10.00 per MMBtu. The imposition of a curtailment penalty will not relieve a Shipper from its obligations to resolve any imbalance created during a period of curtailment.

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on its electronic bulletin board the Receipt Points and Delivery Points where an OBA governs the allocation of quantities of gas measured.

7.3 Eligibility for an Operational Balancing Agreement

Sabine shall negotiate and execute OBAs on a non-discriminatory basis with any Operator provided that Sabine shall not be obligated to negotiate and execute OBAs with any Operator that:

- a) is not credit worthy as determined pursuant to Section 9 of the General Terms and Conditions;
- b) does not maintain, or have available, dispatching operations that are staffed on a continuous basis;
- c) does not have electronic flow measurement equipment to which Sabine has access at the interconnect point(s) for which an OBA is proposed;
- d) would subject Sabine to an increase in operating costs to operate electronic flow measurement or flow control equipment; or
- e) does not commit to timely and final determination of variances based on prompt in-kind resolution.

7.4 Predetermined Allocations

Sabine is willing to negotiate and establish a predetermined allocation methodology with any Operator for the purpose of allocating quantities of gas measured at any Receipt Point or any Delivery Point in the event the quantities of gas measured do not equal the confirmed nominations for such point. Unless otherwise agreed, all predetermined allocation methods established between Sabine and Operator must be agreed to in writing on or before the first day of the month in which the predetermined allocation is to be effective and shall continue through the end of the calendar month. Acceptance of the predetermined

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Original Sheet No. 240 Original Sheet No. 240 : Superseded

allocation method is contingent upon Sabine being able to administer the allocation methodology. The predetermined allocation method shall specify how the gas measured at a Receipt Point or Delivery Point is to be allocated for the accounts of Shippers. Sabine shall be entitled to rely exclusively on an effective predetermined allocation method in allocating the gas measured at the Receipt Point or Delivery Point. No retroactive changes to a predetermined allocation method may be made unless Sabine and all affected parties agree in writing.

An Operator may change the predetermined allocation method during a calendar month provided (i) such change will have prospective effect only, (ii) all Shippers on Sabine's System with confirmed nominations at the Receipt Point or Delivery Point have been notified of the change and the effective date of the change, and (iii) Operator holds Sabine harmless against actions taken and allocations made in reliance upon such change in predetermined allocation method.

7.5 Operational Integrity Limitation

Nothing in this Section 7 or in any executed OBA shall limit Sabine's right to take action as may be required to adjust receipts and deliveries under any Service Agreement to alleviate operating conditions which threaten the operational integrity of Sabine's System. Such adjustments will be made only in emergency situations where prompt action is required and Sabine determines, in its reasonable judgment, that Operational Flow Orders are inadequate. Sabine will provide Shipper written justification for any emergency adjustments of the receipts and deliveries.

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Original Sheet No. 241 Original Sheet No. 241 : Superseded

8. RESOLUTION OF IMBALANCES

8.1 Calculation of Monthly Imbalances

All imbalances accrued by Shipper under its Service Agreement(s) shall be resolved in-kind on a monthly basis. Sabine will calculate the imbalance for each Service Agreement by determining the difference between the total quantities of gas allocated for the account of Shipper at the Receipt Points and the total quantities of gas allocated for the account of Shipper at the Delivery Points each month. All imbalances accrued by Shipper under each of its Service Agreement(s) will be combined to derive a net underdelivery or overdelivery imbalance for resolution purposes.

8.2 Imbalance Nominations

For each day on which Shipper desires to schedule the delivery of gas to Sabine for the resolution of an accrued underdelivery or the receipt of gas from Sabine for the resolution of an accrued overdelivery, Shipper shall submit to Sabine, in a written nomination, which may be a telefax, the daily quantity of gas, expressed in MMBtus, that it has available for delivery or the quantity of gas Shipper desires to receive, in accordance with the nomination procedures set forth in Section 5. Such deliveries and receipts shall be scheduled as operating conditions reasonably permit.

8.3 Imbalances at Termination

Any imbalances existing on the date of termination of an executed Service Agreement shall be adjusted or corrected within thirty (30) days.

8.4 Offshore Imbalances

Receipts and deliveries of gas quantities for transportation services provided through each of Sabine's transmission pipelines located in the Federal Domain, Offshore Louisiana, are in constant balance and not subject to the imbalance resolution provisions of this Section 8.

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FERC Docket: RP97-205-000

1st Rev Original Sheet No. 245 1st Rev Original Sheet No. 245 : Superseded
Superseding: Original Sheet No. 245

9. BILLING AND PAYMENT

9.1 Billing

Sabine will render its bill on or before the tenth (10th) day of each month for the charges due for transportation service rendered under an executed Service Agreement during the previous month, computed in accordance with the Shipper's applicable Rate Schedule. Sabine will render additional bills on or before the tenth (10th) day of each month, or as soon as information is available to determine such bills, for any additional charges due, including but not limited to regulatory filing fees, reporting and application fees.

9.2 Payments to Sabine

Shipper agrees to make payment to Sabine for transportation services or any other charges within ten (10) days from the date of invoice. Unless another suitable method of payment is agreed to by Sabine, Shipper shall make payment via Federal Reserve wire transfer to the bank designated by Sabine. Remittance detail supporting the wire transfer shall be mailed within twenty-four (24) hours of the wire transfer payment to the address designated in an executed Service Agreement. Should Shipper fail to pay all of the amount of any bill for transportation service or any additional charges hereunder when such amount is due, interest on the unpaid portion shall accrue at an interest rate equal to the current FERC interest rate as defined in 154.501(d) of the Commission's regulations, from the date due until the date payment is received by Sabine.

If such failure to pay for transportation services or any additional charges continues for thirty (30) days after such payment is due, in addition to any other remedy, Sabine may without liability, suspend further delivery of gas until any overdue amount is paid. However, if Shipper, in good faith, shall dispute the amount of any such bill or part thereof and shall pay Sabine in a timely manner such amounts as it concedes to be correct and at any time thereafter within thirty

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(30) days of a demand made by Sabine, shall furnish a good and sufficient surety bond, in amount and with sureties satisfactory to Sabine, conditioned upon the payment of any amounts ultimately found due upon such bills after final determination, which may be reached either by agreement or judgement of the courts as may be the case, Sabine shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

9.3 Adjustment of Billing Errors

In the event an error is discovered in the amount billed or in any statement rendered by Sabine, such error shall be adjusted within thirty (30) days of the determination thereof; provided, however, that any claim for adjustment must be made within two (2) years from the date of such statement. In the event that any portion of a statement is in dispute, payment of the disputed portion shall not be deemed a waiver of the right to contest such disputed portion in any forum having jurisdiction in the premises.

9.4 Fees

Shipper shall reimburse Sabine for all fees required by the FERC, or any regulatory body, which are attributable to service provided under an executed Service Agreement, including, but not limited to, filing, reporting and application fees.

9.5 Credit Worthiness of Shipper

Sabine shall not be required to perform or to continue transportation service under this FERC Gas Tariff or any Service Agreement on behalf of any Shipper who is or who has become insolvent or who, at Sabine's request, fails within a reasonable period to demonstrate credit worthiness. At Sabine's request, Shipper shall provide Sabine the following information in order for Sabine to analyze Shipper's credit worthiness: Shipper's latest audited financial statements, annual report, Form 10-K, a list of affiliates, three credit references and trade reference ratings and credit bureau reports. For purposes of

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under this FERC Gas Tariff and any Service Agreement
by:

- a) prepaying for such service in an amount equal to
the cost of performing the transportation service
requested for a three (3) month period; or
- b) providing a standby irrevocable letter of credit
drawn on a bank acceptable to Sabine; or
- c) furnishing a good and sufficient security interest
in collateral which is satisfactory to Sabine; or
- d) providing a guarantee by any firm, corporation,
agent, assignee or legal representative who
satisfies the credit worthiness criteria of
Subsection 9.6.

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capacity will be recalled. Such recall condition(s) shall not be inconsistent with the terms and conditions of the Releasing Shipper's Firm Service Agreement or with the provisions of this FERC Gas Tariff. The recall conditions specified by the Releasing Shipper must be non-discriminatory and identifiable events. A Releasing Shipper exercising its right to recall firm capacity, other than exercising the right to recall capacity on specific dates set forth in the release offer, shall notify Sabine by 9:00 a.m. Central Time one (1) business day prior to the nomination deadline for the day on which the capacity will be recalled. The Releasing Shipper shall be responsible for notifying, or causing to be notified, its Replacement Shipper prior to exercising recall rights. Sabine has the right to rely on Releasing Shipper's notice and Releasing Shipper shall defend and indemnify Sabine against any claims, losses, liabilities or expenses resulting from claims by any Replacement Shipper that firm capacity was not recalled in accordance with the recall rights specified by the Releasing Shipper in its Offer to Release Capacity.

- 2) Reversion to Replacement Shipper
If Releasing Shipper has recalled capacity in accordance with its recall rights and time remains in the term of the release, the capacity shall revert to the Replacement Shipper, either on the date previously specified, or upon notice by the Releasing Shipper to Sabine by 9:00 a.m. Central Time one (1) business day prior to the nomination deadline for the day on which the capacity is to revert to the Replacement Shipper.

d) Secondary Release of Firm Capacity

Following execution of a Confirmation Letter pursuant to the Form of Service Agreement Applicable to Temporary Firm Transportation

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Original Sheet No. 252 Original Sheet No. 252 : Superseded

Service Pursuant to Award of Released Capacity, for firm capacity released in accordance with this Section 10, a Replacement Shipper may subsequently release the capacity it has acquired in accordance with the terms of this Section 10, thereby becoming a Secondary Releasing Shipper. A Secondary Release of capacity cannot operate to release greater capacity rights than the capacity acquired by the Secondary Releasing Shipper. To the extent that a Secondary Releasing Shipper acquired firm capacity subject to recall in accordance with Subsection 10.2, the capacity then released by the Secondary Releasing Shipper, and any subsequent Secondary Release of the capacity thereafter, shall also be subject to the right of recall. A Replacement Shipper who is awarded firm capacity under a Secondary Release shall be required to execute a Confirmation Letter for the released capacity at the rate bid by the replacement shipper and accepted by the Releasing Shipper up to the maximum rate and for the term bid by the Replacement Shipper.

10.3 Term of Release

The minimum term for any release, whether permanent, temporary, temporary subject to recall, or secondary is one (1) day. The maximum term for any release shall be the remaining primary term in the Releasing Shipper's Firm Service Agreement.

10.4 Timetable for Release Events

The timetable for releasing capacity is predicated on completion of releasing events prior to the nomination deadlines set forth in Section 5 of the General Terms and Conditions, as opposed to being based on the day transportation service using the released capacity is to commence. A nomination deadline occurs on a business day prior to the commencement of transportation service. The number of calendar days between the nomination deadline and the commencement of transportation service will vary depending upon the day of the month on which transportation service is desired. A Releasing Shipper shall consider the

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FERC Docket: RP95-357-000

First Revised Sheet No. 253 First Revised Sheet No. 253 : Superseded

Superseding: Original Sheet No. 253

nomination deadline, as it relates to the day on which the released capacity is to be utilized, when submitting its Offer to Release Capacity.

a) Offers to Release Capacity for More Than 31 Days

Offers to release capacity for more than 31 days must be submitted to Sabine at least ten (10) business days prior to the deadline for nominating transportation utilizing the Released Capacity. Sabine shall collect all Offers to Release Capacity, review such offers for completeness and accuracy, and assign an Offer Number to each offer. Sabine will post Offers to Release Capacity, including the date and time of posting, the bid period, the applicable maximum rate, and the specific terms and conditions of the release on Sabine's Electronic Bulletin Board one (1) business day after Sabine's receipt of the Offers to Release Capacity. All offers will remain on Sabine's Electronic Bulletin Board for five (5) business days unless Releasing Shipper specifies the offer remain for a longer period. Sabine will post the relevant terms of all bids, other than the name of the bidder, one (1) business day after each bid is received by Sabine. In the event Releasing Shipper specifies a longer posting period, the deadline for submitting Shipper's offer to Sabine shall be revised to be one (1) business day earlier for each additional business day of posting specified. Bids for Released Capacity are due by 9:00 a.m. Central Time on the bid deadline day. Upon receipt of the bids, Sabine will review the bids to determine eligibility and determine the best bid using criteria submitted by the Releasing Shipper or the criteria set forth in Subsection 10.9, if the Releasing Shipper chooses not to set forth best bid criteria. If a prearranged bidder exists and a better bid is received, Sabine will notify the prearranged bidder of the better bid the next business day after the bid period ends. A Prearranged Bidder will have two (2) business days to match the best bid. Tie bids not involving a

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First Revised Sheet No. 254 First Revised Sheet No. 254 : Superseded

Superseding: Original Sheet No. 254

Pearranged Bidder will be resolved on the basis of a lottery if the releasing shipper fails to specify a tie breaker. Sabine will notify the winner, and within forty-eight (48) hours will post all bids on its electronic bulletin board. The winning bidder's name will be posted and losing bids will be posted with the bidder's names deleted. Sabine will prepare a Confirmation Letter for the Replacement Shipper and the Replacement Shipper shall execute and return the Confirmation Letter prior to Sabine's nomination deadline for the flow of gas utilizing the released capacity.

b) Offers to Release Capacity for 31 Days or Less

Offers to Release Capacity for 31 days or less must be submitted to Sabine at least five (5) business days prior to Sabine's nomination deadline for the flow of gas utilizing the released capacity. Sabine shall collect all Offers to Release Capacity, review such offers for completeness and accuracy, and assign an Offer Number to each offer. Sabine will post Offers to Release Capacity, one (1) business day after on Sabine's Electronic Bulletin Board within one (1) business day after Sabine's receipt of the Offer to Release Capacity. All offers will remain on Sabine's Electronic Bulletin Board for two (2) business days unless Releasing Shipper specifies the offer remain for a longer period. Sabine will post the relevant terms of all bids, other than the name of the bidder, one (1) business day after each bid is received by Sabine. In the event Releasing Shipper specifies a longer posting period, the deadline for submitting Shipper's offer to Sabine shall be revised to be one (1) business day earlier for each additional business day of posting specified. Bids for the offers are due by 9:00 a.m. Central Time on the bid deadline day. Upon receipt of the bids Sabine will review the bids to determine eligibility and to determine the best bid using criteria submitted by the Releasing Shipper or the criteria set forth in Subsection 10.9, if the Releasing Shipper chooses not to set forth best bid criteria. If a

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Original Sheet No. 255 Original Sheet No. 255 : Superseded

prearranged bidder exists and a better bid is received, Sabine will notify the prearranged bidder of the better bid the next business day after the bid period ends. A Prearranged Bidder will have 2 business days to match the best bid. Tie bids not involving a Prearranged Bidder will be resolved on the basis of a lottery if the releasing shipper fails to specify a tie breaker. Sabine will notify the winner, and within forty-eight (48) hours will post all bids on its electronic bulletin board. The winning bidder's name will be posted and losing bids will be posted with the bidder's names deleted. Sabine will prepare a Confirmation Letter for the Replacement Shipper and the Replacement Shipper shall execute and return the Confirmation Letter prior to Sabine's nomination deadline for the flow of gas utilizing the released capacity.

10.5 Offer to Release Capacity

Offers to Release Capacity must be submitted in accordance with the schedules set forth in Subsection 10.4. Such offers must be in writing (telefaxes are acceptable) and on the release form provided by Sabine (hereinafter called Releasing Shipper's Offer). Sabine shall post the Releasing Shipper's Offer on its Electronic Bulletin Board. A Releasing Shipper may withdraw an offer to release capacity at any time prior to the receipt by Sabine of a bid for the capacity that meets the Releasing Shipper's minimum bid specifications. Likewise, a bidder may withdraw its bid prior to the close of the bidding period, but may not rebid on the same capacity at a lower rate.

Any Shipper offering to release all or part of its firm capacity under an executed Firm Service Agreement shall provide the following information:

- a) The Releasing Shipper's Name and Firms Service Agreement Number;

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FERC Docket: RP97-109-001

First Revised Sheet No. 256 First Revised Sheet No. 256 : Superseded
Superseding: Original Sheet Nos. 256 through 260

The following tariff sheets have been superseded:

Original Sheet Nos. 256 through 260

Effective Date: 07/31/1993 Status: Effective

FERC Docket: RS92- 78-003

Original Sheet No. 257 Original Sheet No. 257 : Superseded

SABINE PIPE LINE COMPANY
OFFER TO RELEASE FIRM CAPACITY

1. Releasing Shipper's Name: _____
2. Releasing Shipper's
Firm Service Agreement Number: _____
3. Type of Release:
_____ Permanent
_____ Temporary
_____ Temporary Subject to Recall
4. If Release is subject to recall, provide criteria for
recall:
_____ Specific Dates: _____

_____ Specific Events: _____

_____ Twenty-four (24) Hour Notice: _____
5. Reservation Quantity Offered for Release:
_____ MMBtu/d
6. Minimum Acceptable Reservation Quantity:
_____ MMBtu/d

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FERC Docket: RS92- 78-003

Original Sheet No. 258 Original Sheet No. 258 : Superseded

	Maximum Daily Reservation Quantity MMBtu
7. Primary Receipt Point(s):	
_____	_____
_____	_____
_____	_____
_____	_____

	Maximum Daily Reservation Quantity MMBtu
8. Primary Delivery Point(s):	
_____	_____
_____	_____
_____	_____
_____	_____

9. Release Term:

Commencement Date: _____

Termination Date: _____

10. Minimum Acceptable Release Term:

Commencement Date: _____

Termination Date: _____

11. Minimum Rate for acceptable bid:

Reservation Rate \$ _____/MMBtu

or

Volumetric Rate \$ _____/MMBtu

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Original Sheet No. 259 Original Sheet No. 259 : Superseded

12. Is this a Prearranged Release? _____ Yes _____ No

Prearranged Bidder's Name: _____

13. Best Bid Criteria (if different from Sabine's
criteria):

14. Method for Evaluating Contingent Bids:

15. Tie Breaker Criteria:

16. Acceptable Terms of Contingent Bids:

17. Contingent Deadline:

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Original Sheet No. 260 Original Sheet No. 260 : Superseded

18. Other Special Terms or Conditions of Release:

Authorized Signature of Releasing Shipper:

Name: _____

Telephone: (____) _____

Telefax: (____) _____

For Sabine Use: Offer Number: _____

Date Received: _____ Time Received: _____

Effective Date: 07/31/1993 Status: Effective

FERC Docket: RS92- 78-003

Original Sheet No. 261 Original Sheet No. 261 : Superseded

10.7 Submittal of Bids

Prior to bidding on any Offer to Release Capacity, a bidder must prequalify by satisfying the credit worthiness requirements in Subsection 10.13 and by executing a Form of Service Agreement Applicable to Temporary Firm Transportation Service Pursuant to Award of Released Capacity and have secured a Bidder Prequalification Number. All bids for capacity shall be transmitted via mail or telefax to Sabine on the release form provided by Sabine. Sabine shall date and time stamp all bids as they are received. A separate bid is required for each separate Releasing Shipper's Offer. The price bid on any Offer to Release Capacity must be submitted on a reservation rate basis or on a volumetric basis calculated at the 100% load factor derivative of the Maximum Reservation Rate. Any volumetric bids should only relate to the reservation rate, since the usage rate used to determine the usage charges and any other volumetric charges will be billed by Sabine directly to the Replacement Shipper and will not be considered in the determination of the best bid. All bids on Temporary Releases of capacity must be for the specified Receipt and Delivery Points set forth in the Releasing Shipper's offer. Any Prequalified Bidder submitting a bid for all or part of any released capacity shall provide the specific information in the following form:

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FERC Docket: RP97-109-001

First Revised Sheet No. 262 First Revised Sheet No. 262 : Superseded
Superseding: Original Sheet Nos. 262 through 264

The following tariff sheets have been superseded:

Original Sheet Nos. 262 through 264

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Original Sheet No. 263 Original Sheet No. 263 : Superseded

	Maximum Daily Reservation Quantity MMBtu
8. Primary Receipt Point(s):	
_____	_____
_____	_____
_____	_____
_____	_____

	Maximum Daily Reservation Quantity MMBtu
9. Primary Delivery Point(s):	
_____	_____
_____	_____
_____	_____
_____	_____

10. Reservation Rate Bid:

Reservation Rate \$ _____/MMBtu

or

Volumetric Rate \$ _____/MMBtu

Calculated on the basis of the 100% load factor
derivative of the Maximum Reservation Rate.

11. Contingent Bid and Conditions:

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Original Sheet No. 264 Original Sheet No. 264 : Superseded

12. Other Special Terms or Conditions of Bid:

Authorized Signature of Bidding Shipper:

Name: _____

Telephone: (____) _____

Telefax: (____) _____

For Sabine Use: Bid Number: _____

Date Received: _____ Time Received: _____

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FERC Docket: RP97-205-000

1st Rev Original Sheet No. 265 1st Rev Original Sheet No. 265 : Superseded
Superseding: Original Sheet No. 265

10.9 Determination of Best Bid

At the close of the bid period, Sabine will review each bid to determine whether a bid will be deemed eligible for consideration as the best bid. Any bid deemed ineligible shall be eliminated from consideration. Bids will be deemed ineligible if:

- a) Bidder has not prequalified in accordance with Subsection 10.13.
- b) Bidder has not submitted its bid prior to the deadline posted by Sabine on its electronic bulletin board.
- c) The Bid for Released Capacity does not meet the minimum criteria established in the Releasing Shipper's Offer.

Unless the Releasing Shipper's Offer specifies different criteria for determining the best bid, each bid deemed eligible for consideration will be evaluated by multiplying the bid price times the quantity bid. Bids for a term of more than one (1) month that vary in price or term shall be evaluated on the basis of their total present value based on the current monthly interest rate as defined by the FERC in 154.501(d) of the Commission's regulations.

The best bid, as determined herein or pursuant to the objective criteria set forth in the Releasing Shipper's offer, shall be subject to the rights of a Prearranged Bidder to match the bid in accordance with Subsection 10.11.

If no bids meet the minimum requirements of the Releasing Shipper's Offer, Sabine shall calculate the best bid pursuant to this section or the criteria set forth in the Releasing Shipper's Offer and make the best bid available to the Releasing Shipper, who will have the option to refuse or accept such bid.

If there is a tie for the best bid, and there is no Prearranged Bidder who has agreed to match the best

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bid, the winning bid shall be determined by means of a lottery, with all capacity being allocated to the winner(s), unless the offer to release capacity specifies a different tie breaker.

10.10 Award of Capacity and Posting of Bids

Upon determination and acceptance of the best bid, the winning Replacement Shipper shall be notified in writing by Sabine. Sabine shall post notice on Sabine's electronic bulletin board that the capacity has been awarded. The notice will include the Replacement Shipper's name and the price, reservation quantity and term of the best bid. A Confirmation Letter incorporating the terms of the accepted bid, shall be tendered and executed by the Replacement Shipper prior to Sabine's nomination deadline for the flow of gas utilizing the released capacity.

If no bids are submitted by the bid deadline, the Releasing Shipper's Offer shall be removed from Sabine's electronic bulletin board.

10.11 Prearranged Releases

a) Prearranged Releases Subject to Bidding

A Releasing Shipper may arrange for its own Replacement Shipper. The Prearranged Replacement Shipper must meet all of the requirements established for bidders pursuant to this Section 10. If the Prearranged Replacement Shipper agrees to pay the maximum reservation charge applicable to the Releasing Shipper's service, for the full released quantity and term offered by the Releasing Shipper, and the Prearranged Replacement Shipper satisfies all of the requirements of this Section 10, the Prearranged Bid will be deemed the best bid, and a Confirmation Letter must be executed in accordance with this Section 10 and the terms of Sabine's FERC Gas Tariff. Sabine shall thereafter post on its Electronic Bulletin Board the identity of the Prearranged Replacement Shipper, and the terms upon which the capacity was released.

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for the month after the effective termination date of the Firm Service Agreement.

The posting will include the primary points of receipt and delivery, the available Maximum Daily Reservation Quantity and the Maximum Daily Quantity for each Primary Point, the termination date of the firm contract, and the applicable maximum rate.

11.3 Bidding On Capacity

Upon posting of available capacity, Sabine shall receive bids in writing from eligible bidders who have executed a Form of Service Agreement Applicable to Temporary Firm Transportation Service Pursuant to Award of Released Capacity. Bids must be submitted on Sabine's "Bid for Released Firm Capacity" form, as prescribed in Section 10 of this FERC Gas Tariff, and must be received by Sabine no later than 9:00 a.m. Central Time on the bid deadline date. Sabine will post the relevant terms of all eligible bids, other than the bidder's name, one business day after each bid is received by Sabine. Sabine will determine the best bid in accordance with the Capacity Release provisions set forth in Section 10 of the General Terms and Conditions.

11.4 Right of First Refusal

If the right of first refusal applies, Sabine will notify an existing Shipper of the best bid received which Sabine is willing to accept. Shipper must provide Sabine written notification, which may be transmitted by facsimile or other similar electronic means, that it intends to exercise its right of first refusal. Shipper shall have a specified time, but not less than five (5) business days, within which Shipper must match the best bid. In order to match the best bid, Shipper must agree to pay a rate up to the maximum rate, for a contract term, not to exceed twenty (20) years, that will provide Sabine at least the same net present value, calculated in accordance with Section 10.9 of the General Terms and Conditions. If Shipper matches the best bid, Sabine and Shipper will enter into a new Service Agreement,

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Sabine's system provided to a Sabine marketing affiliate on a contemporaneous basis by posting such information for electronic access;

- h) Sabine's log of waivers of discretionary tariff provisions;
- i) Other information of major importance regarding Sabine's transportation services.

Each month, Sabine will review and purge outdated information from its electronic bulletin board.

15.2 Electronic Access of Information

Sabine will provide twenty-four (24) hour electronic access to the information described in Subsection 15.1. Information is available at no charge to the user and may be accessed using a personal computer with a modem by dialing (713) 752-7662 or such other numbers as subsequently provided by Sabine. Communications software should be set to use 2400 baud, full duplex, no parity, eight (8) data bits, and one (1) stop bit. Information may be downloaded by a user. Instructions to download files are maintained on the electronic bulletin board.

15.3 Traditional Access of Information

Information described in Subsection 15.1 will be available for public inspection at Sabine's corporate offices in Houston, Texas, during regular business hours. Upon written request, Sabine will mail copies of this information to interested persons within seven (7) calendar days. The party requesting information agrees to pay fifty dollars (\$50.00) for the cost of providing the requested information.

15.4 Archived Information

Sabine will archive daily back-up records of the information displayed on its electronic bulletin board and maintain such records for a period of three years. Parties interested in reviewing historical information must identify and request in writing the

Effective Date: 09/01/1996 Status: Effective

FERC Docket: MT96- 21-000

Third Revised Sheet No. 289 Third Revised Sheet No. 289 : Superseded
Superseding: Second Revised Sheet No. 289

17. SHARED PERSONNEL AND FACILITIES

17.1 Officers and Directors

The following person, who serves as a Director of Sabine, is also a Director and an Officer of a Sabine marketing affiliate:

G. H. Batcheler

Sabine does not share any other operating employees with its marketing affiliate.

17.2 Shared Facilities

Sabine is located in the same office building, at 1111 Bagby Street in Houston, Texas, with Texaco Natural Gas, Inc., its marketing affiliate. Sabine's offices are not located with or adjacent to any of Texaco Natural Gas, Inc.'s offices.

Effective Date: 11/01/1997 Status: Effective

FERC Docket: RP97-109-008

Substitute Third Revised Sheet No. 297 Substitute Third Revised Sheet No. 297 : Superseded
Superseding: Sheet No. 297

22. DESCRIPTIVE HEADINGS

22.1 Descriptive Headings

The descriptive headings of the provisions used in this FERC Gas Tariff, these General Terms and Conditions, or in any Service Agreement executed for service under a Rate Schedule contained in this FERC Gas Tariff are formulated and used for convenience only and shall not be deemed to affect the meaning or construction of any such provision.

23. GISB STANDARDS

To the extent required by the Commission, Sabine complies with the Business Practice and Electronic Communication Standards promulgated by the Gas Industry Standards Board. In addition, Sabine has adopted and will use the GISB Model Trading Partner Agreement.

The following standards, all of which are Version 1.0 unless noted otherwise, are incorporated herein by reference:

23.1 Nominations Related Standards:

1.1.1 through 1.1.11, 1.1.12 through 1.1.16 (all ver. 1.1), 1.2.1, 1.2.2, 1.2.3, 1.2.5 (ver. 1.1), 1.3.4, 1.3.9, 1.3.12, 1.3.17 through 1.3.22, 1.3.23 through 1.3.31 (all ver. 1.1), 1.3.34 (ver. 1.1), 1.4.1 through 1.4.5.

23.2 Flowing Gas Related Standards:

2.1.1, 2.1.2 (ver. 1.1), 2.1.3 (ver. 1.1), 2.3.1, 2.3.3, 2.3.4, 2.3.5, 2.3.8, 2.3.9 (ver. 1.1), 2.3.10, 2.3.12, 2.3.15, 2.3.19 through 2.3.25, 2.3.31 (ver. 1.1), 2.4.1 through 2.4.5.

Effective Date: 11/01/1997 Status: Effective

FERC Docket: RP97-109-007

First Revised Sheet No. 298 First Revised Sheet No. 298 : Superseded
Superseding: t No. 298

23.3 Invoicing Related Standards:

3.1.1, 3.1.2, 3.3.1, 3.3.2, 3.3.4 through 3.3.9,
3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.17, 3.3.19, 3.4.1
through 3.4.3.

23.4 Electronic Delivery Mechanism Standards:

4.1.1 through 4.1.15, 4.3.1 through 4.3.4, 4.3.6 (ver.
1.1), 4.3.7 through 4.3.15.

23.5 Capacity Release Related Standards:

5.2.1, 5.3.7 through 5.3.12, 5.3.16 through 5.3.21,
5.3.23, 5.3.24, 5.3.26 through 5.3.29, 5.4.1 through
5.4.17.

Effective Date: 07/31/1993 Status: Effective

FERC Docket: RS92- 78-003

Original Sheet No. 409 Original Sheet No. 409 : Superseded

FORM OF SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION
SERVICE UNDER FT-1 RATE SCHEDULE

EXHIBIT A

To The Firm
Transportation Service Agreement
Dated _____
Between Sabine Pipe Line Company
And _____

	Receipt Pressure(s) (psig) *	Maximum Daily Quantity (MMBtu)
Primary Receipt Points		

*Necessary pressure to receive gas into Sabine's System; not in excess of.

Effective Date of this Exhibit A: _____

Supersedes Exhibit A Effective: _____

_____	SABINE PIPE LINE COMPANY
By _____	By _____
Date _____	Date _____

Effective Date: 07/31/1993 Status: Effective

FERC Docket: RS92- 78-003

Original Sheet No. 410 Original Sheet No. 410 : Superseded

FORM OF SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION
SERVICE UNDER FT-1 RATE SCHEDULE

EXHIBIT B

To The Firm
Transportation Service Agreement
Dated _____
Between Sabine Pipe Line Company
And _____

	Delivery Pressure(s) (psig) *	Maximum Daily Quantity (MMBtu)
Primary Delivery Points		

Shipper's Maximum Daily Reservation Quantity _____

*Necessary pressure to deliver gas from Sabine's System; not in excess of.

Effective Date of this Exhibit B: _____

Supersedes Exhibit B Effective: _____

_____	SABINE PIPE LINE COMPANY
By _____	By _____
Date _____	Date _____

Effective Date: 07/31/1993 Status: Effective

FERC Docket: RS92- 78-003

Original Sheet No. 448 Original Sheet No. 448 : Superseded

FORM OF SERVICE AGREEMENT
APPLICABLE TO INTERRUPTIBLE TRANSPORTATION
SERVICE UNDER IT-1 RATE SCHEDULE

EXHIBIT A

To The Interruptible
Transportation Service Agreement
Dated _____
Between Sabine Pipe Line Company
And _____

	Receipt Pressure(s) (psig) *	Maximum Daily Quantity (MMBtu)
Receipt Points		

*Necessary pressure to receive gas into Sabine's System; not in excess of.

Effective Date of this Exhibit A: _____

Supersedes Exhibit A Effective: _____

_____	SABINE PIPE LINE COMPANY
By _____	By _____
Date _____	Date _____

Effective Date: 07/31/1993 Status: Effective

FERC Docket: RS92- 78-003

Original Sheet No. 449 Original Sheet No. 449 : Superseded

FORM OF SERVICE AGREEMENT
APPLICABLE TO INTERRUPTIBLE TRANSPORTATION
SERVICE UNDER IT-1 RATE SCHEDULE

EXHIBIT B

To The Interruptible
Transportation Service Agreement
Dated _____
Between Sabine Pipe Line Company
And _____

Delivery Points	Delivery Pressure(s) (psig) *	Maximum Daily Quantity (MMBtu)
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Shipper's Maximum Daily Transportation Quantity _____

*Necessary pressure to deliver gas from Sabine's System; not in excess of.

Effective Date of this Exhibit B: _____

Supersedes Exhibit B Effective: _____

_____	SABINE PIPE LINE COMPANY
By _____	By _____
Date _____	Date _____

